Table 5. PAD District 1 - Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January 2014 (Thousand Barrels)

Commodity	Supply						Disposition				
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjust- ments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵	Ending Stocks
Crude Oil	957			16,251	1	13,829	-74	29,616	1,496	o	10,244
Natural Gas Plant Liquids and Liquefied Refinery Gases	4,147	-10	750	2,373	4,447		-2,195	797	389	12,716	3,236
Pentanes Plus	630	-10		_,0.0			-9	-	45	584	82
Liquefied Petroleum Gases	3,517		750	2,373	4,447		-2,186	797	343	12,133	3,154
Ethane/Ethylene	324		_				1	_	-	323	28
Propane/Propylene	2,190		989	2,293	4,440		-1,845	_	204	11,553	2,252
Normal Butane/Butylene	605		-212	31	_		-311	518	140	77	716
Isobutane/Isobutylene	398		-27	49	7		-31	279	_	179	158
Other Liquids		759		14,655	52,403	5,687	2,991	70,213	658	-358	67,964
Hydrogen/Oxygenates/Renewables/						0.10					
Other Hydrocarbons		762		241	9,334	-343	257	9,707	30	0	6,866
Hydrogen				_	_	123		123	1	0	
Oxygenates (excluding Fuel Ethanol)		- 762		241	9,334	-467	257	9,584	29	0	6,866
Renewable Fuels (including Fuel Ethanol) Fuel Ethanol ⁶		691		10	9,334	-222	383	9,364	29	0	5,630
Renewable Fuels Except Fuel Ethanol		71		231	200	-245	-126	381	27	0	1,236
Other Hydrocarbons				201	200	-243	-120	301	_	_	1,200
Unfinished Oils				1,802	-24		527	1,609	_	-358	4,717
Motor Gasoline Blend.Comp. (MGBC)		-3		12,612	43,093	6,030	2,207	58,897	628	0	56,381
Reformulated		_		3,775	9,055	3,431	1,331	14,930	0_0	ő	20,533
Conventional		-3		8,837	34,038	2,598	876	43,967	627	0	35,848
Aviation Gasoline Blend. Comp				_	_		-	_	_	_	_
Finished Petroleum Products		_	101,215	12,041	50,905	-5,563	-10,728		2,302	167,024	59,847
Finished Motor Gasoline		_	83,439	1,210	11,136	-5,807	1,177		49	88,751	8,082
Reformulated		-	35,213	-	-	-2,399	-2		-	32,816	29
Conventional		-	48,226	1,210	11,136	-3,408	1,179		49	55,936	8,053
Finished Aviation Gasoline			1 007	1 074	34		-16 930		-	51	121
Kerosene-Type Jet Fuel Kerosene			1,897 269	974	13,663		-589		45 91	15,559 767	9,345 883
Distillate Fuel Oil ⁷			10,023	7,998	25,396	245	-10.746		266	54,142	28,196
15 ppm sulfur and under ⁸			6,922	3,871	20,794	245	-8,702		54	40,480	18,653
Greater than 15 ppm to 500 ppm sulfur ⁸			210	525	58	_	-219		1	1,011	439
Greater than 500 ppm sulfur			2,891	3,602	4,544		-1,825		211	12,651	9,104
Residual Fuel Oil ⁹			1,863	1,424	205		-2,075		912	4,655	7,152
Less than 0.31 percent sulfur			357				-297		NA	NA	748
0.31 to 1.00 percent sulfur			155	257	_		-756		NA	NA	1,745
Greater than 1.00 percent sulfur			1,351	1,167	205		-1,022		NA	NA	4,659
Petrochemical Feedstocks			81	6	-		29		-	58	98
Naphtha for Petro. Feed. Use			81	2	_		29		_	54	98
Other Oils for Petro. Feed. Use			-	4	_		-		-	4	-
Special Naphthas			16	_			-5		412	-391	23
Lubricants			317		421		-96		181	716	1,114
Waxes			-9	108	_		-20		67	52	162
Petroleum Coke			967 337	32 32	_				172 172	827 197	_
Marketable			630	32						630	
Catalyst			1,051	223	50		683		90	551	4,645
Still Gas			1,031						90	1,218	4,045
Miscellaneous Products			83	2			0		15	70	26
	5,104	749	101,965	45,320	107,756	13,953	-10,006	100,626	4,844	179,383	141,291

⁼ Not Applicable

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of Interior. Export data from the U.S. Census Bureau.

No Data Reported.Not Available.

Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² Includes implied net receipts for fuel ethanol and oxygenates (excluding fuel ethanol). Implied net receipts are calculated as the sum of stock change, refinery and blender net inputs, and exports minus the sum of Renewable Fuels and Oxygenate Plant Net Production, Imports, and Adjustments.

Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

6 Exports include industrial along the control of the

Exports include industrial alcohol.

Distillate stocks located in the 'Northeast Heating Oil Reserve' are excluded. For details see Appendix D.

Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau.

Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change. Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.